



**GOV-UNDP GEF PV PROJECT
PV REBATE SCHEME
For
Commercial Sector**

1. Fill in the applicant information, general information and details of PV System. Incomplete applications and missing documentation will delay or prevent the processing of an application.
2. Please print clearly.
 - Seychelles Energy Commission, SEC, reserves the right to change Terms and Conditions of the scheme at any time.
 - For more information, please call (+248) 4 610 819 or visit us at the SEC Office, Room 307, 3rd Floor, Block B, Unity House.

Application no.:

1. APPLICANT INFORMATION

Company/Organization Name:	
Mailing Address:	
Physical Address:	
Contact Person:	Title:
E-mail:	Phone:
Mob:	Company Registration and VAT #:
Installation address (if different from above):	
<div style="float: right; border: 1px solid black; padding: 2px;">PARCEL #:</div>	
PUC Electricity Customer Account #:	

2. GENERAL INFORMATION

- A. Have you applied for or received any other Energy Efficiency and Renewable Energy rebates / incentives?
- Yes. Please complete Section B:
 No.
- B. Source of Rebates / Incentives: _____
- Amount: _____



3. PV SYSTEM DETAILS (to be filled by installer)

A. PV supplier's and installer's details

Supplier Name:	
Mailing Address:	
Contact Person:	Title:
E-mail:	Phone:
Mob:	Company Registration and VAT #:

Installer/Contractor Name:	
Mailing Address:	
Contact Person:	Title:
E-mail:	Phone:
Mob:	Company Registration and VAT #:

B. Type of premises where the installation is located: (Tick/circle where applicable)

Agriculture/Fisheries Manufacturing Wholesale/Retail Accommodation/food service
 Other (specify): _____

C. PV System Details

Type of panel (circle): **Monocrystalline** **Polycrystalline** Other (specify): _____

Power rating of total PV System: kWp

PV Array 1

Panels Manufacturer and model #	Qty	Panel Power Rating (Watts DC)	Orientation	Tilt Angle	Remarks (shading, site, etc...)
Inverters Manufacturer and Model #			Qty	Serving Array (s)	



PV Array 2 (if applicable)

Panels Manufacturer and model #	Qty	Panel Power Rating (Watts DC)	Orientation	Tilt Angle	Remarks (shading, site, etc...)
Inverters Manufacturer and Model #			Qty	Serving Array (s)	

Date of Commissioning of the PV system:

5. CERTIFICATION

The undersigned certify:

- The information provided in this application is true, complete and correct to the best of my knowledge.
- The PV system described above will be solely owned by applicant named herein and the system is intended to offset part or all of my electrical needs at the site of the installation.
- By signing this application, the Applicant and Supplier/Installer identified above have read, understand and do hereby agree to the General Terms and Conditions as stated herein and incorporated in the PV Rebate Scheme Handbook as well as the guidelines and requirements of the Scheme.

Signature of Applicant:
Date:
Signature of Installer:
Date:
Payment to be made to:

FOR SEC USE ONLY – authorize payment

The above PV system has been verified and commissioned as per requirements of the PV Rebate Scheme and is eligible for rebate payment to the amount of

.....
Signature

SEC's stamp



General Terms and Conditions

The following general terms & conditions apply to the PV Rebate Scheme. It is recommended that these terms and conditions are carefully reviewed before project initiation.

1. Applicants must be a PUC customer
2. No more than one PV system can be rebated per building per parcel number
3. Domestic buildings with more than one consumption meter are subject to being denied a rebate; this can be acted upon retroactively (see 26.)
4. Installations must be completed in accordance with all laws, codes and other requirements applicable under local authority (e.g. permits)
5. The Rebated Solar PV System is required to remain at the address listed on this application.
6. The Customer and Contractor are responsible for obtaining all required permits (i.e. building, electrical, etc.).
7. Rebate funding is offered on a first-come, first-served basis.
8. Participation in the PV Rebate Scheme does not affect customer participation in other Renewable Energy and Energy efficiency/conservation programs.
9. The PV Rebate Scheme guidelines and rebate levels are subject to change without notice, and SEC reserves the right to refuse any application/request for rebate payment that does not meet the requirements.
10. When PV Rebate Scheme funding is exhausted, the applications are placed in a holding queue until/if more funding becomes available.
11. Final rebate amount is paid after final verification and commissioning of PV systems.
12. Prior to, paying any rebate, SEC, or its designated agents, reserves the right to conduct a site visit/audit to verify that the installed equipment is eligible for rebate. The results of a site visit/audit may determine rebate eligibility. Site visit/audit will also be conducted post installation to monitor PV system performance.
13. Customer agrees to provide access to SEC personnel or its designated agents to the solar equipment and meters for as long as the PV system is installed.
14. A rebate will, under no circumstances, exceed the maximum allowed under current PV Rebate Scheme guidelines, unless given special permission from the SEC & PCU. SEC reserves the right to retroactively recover excess payments as per point 26.
15. Customer agrees that the system will be ineligible for rebate or that the rebate must be refunded to SEC if the Scheme requirements, guidelines, and terms and conditions are not complied with.
16. Customer agrees to refund the rebate to SEC if the system/equipment is not maintained per SEC terms & conditions, standards, guidelines and policies.
17. A supplier/installer's removal from the SEC Registered PV Suppliers List will render the application ineligible for rebate if the system has not been completed.



Terms and Conditions specific to PV System

18. PV system must be supplied by registered PV suppliers certified by SEC.
19. The PV system must be installed by a Certified PV Installer
20. All equipment including inverters and panels must be new.
21. All equipment (modules, inverters), must meet required standards set by SEC
22. All PV systems must have a data acquisition component which must be connected to the internet
23. PV Supplier/Installer must provide SEC data, including web based data, on energy generation or any other data captured by the inverter. Data will be collected on a quarterly basis, and can be done so via proxy.
24. All PV systems must be interconnected, at customer's expense, to the electrical grid. All PV systems must comply with current network operator guidelines governing interconnection with electric system, and any subsequent revisions to these guidelines. These and other requirements are subject to change.
25. Installation location must have, and maintain, sufficient amount of unobstructed space to provide the 80% of system production efficiency. SEC retains the right to deny rebates if Site Plan does not demonstrate minimal shading by trees, buildings and other structures.
26. In the event that a rebated system's yield is found to be below 80% of system production efficiency OR that rebate payment is excessive OR that PV system owner has not complied with these terms and conditions, the rebate amount will have to be refunded. SEC retains the right to, among other means, retroactively reduce the export tariff, such that rebate amount can be recovered over a period defined by SEC.
27. All installed PV systems must carry at least 5-year warranty from supplier/ installer. Solar modules must carry a 20-year warranty from the manufacturer. Inverters must carry at least a 5 year manufacturer warranty without battery back-up.
28. If re-roofing is required, PV system removal and reinstallation is at customer's expense.
29. Customer must sign, complete and submit the PV Incentive Rebate Application. The rebate application must be accompanied by the manufacturer's rating and warranty information.
30. A PV System that has received a rebate may be relocated under the following conditions:
 - a. The customer of record is to inform the SEC in writing, providing a description of their intent/plan and contact information.
 - b. The new transferee, if applicable, shall be required to obtain approval of the relocated system by submitting a new Application and following the Scheme Application Process
 - c. The relocated system must meet all requirements under the Scheme and the Rules and Regulations, technical and operational requirements.
 - d. SEC is not responsible for any costs associated with the relocation effort.
 - e. The system will not be eligible for another rebate.
 - f. If transferred to another owner, the rebate amount will be repaid to SEC; if this is not possible, the export tariff for this PV system will be adjusted as per (26.)



Annex 1

GOS-UNDP-GEF FINANCIAL REBATE SCHEME FOR GRID-CONNECTED ROOFTOP PV SYSTEMS

The rates used for the rebate scheme are as follows:

Domestic

Indexed Installed Cost = USD 3.2/Wp*

Rebate % = 15%

System Size Cap = 15kWp

Maximum Rebate Amount = SCR 86,400

These rates are applicable for all systems commissioned after 27th November 2014.

For further information, please contact:

Seychelles Energy Commission
Tel: 4610819

* \$1 = SCR 12